



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2022/2051-2073

Dt: 26th June, 2023

सेवामें / To,

संलग्नसूचीकेअनुसार
As per list enclosed.

Sub: Reactive Energy Account under ABT regime-for the period 03.04.2023 to 30.04.2023 (4 weeks)- Reg.

सर/मैडम,
Sir/Madam.

The statement of Reactive Energy account giving details of payables/receivables with the pool and between beneficiaries in rupees for the period 03.04.2023 to 30.04.2023 (4 weeks) is sent herewith. The rate for charge/payment for reactive energy will be governed as per clause 6.6 (2) of IEGC-April 2010 issue, which works out to be 16.50 Paise/KVARH w.e.f from 1st April 2023, computed @ 0.5 Paise escalation per year thereafter, unless otherwise revised by the Commission.

Further the payment by the constituents for the billed amount shall be made within ten days of the billing date. In case of delayed payment against these bills beyond twelve days, the defaulting constituents shall have to pay simple interest @ 0.04% for each day of delay vide clauses 11&12 under complimentary commercial mechanism of IEGC (April 2010) issue.

Utilities may please note that meter readings at both the ends are not available in case of some of the transmission lines and Reactive Energy account has been prepared based on available information.

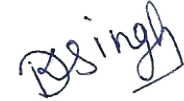
Enclosed - As above.

भवदीय / Yours faithfully,

For (निदेशक / Director)

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala - 799001.
2. Engineer-in-Chief (P&ED), Govt. of Mizoram, New Secretariat Complex, Khatla, Aizawl-796001.
3. Director (Dist.), MePDCL, Lumjingshai, Short Round Road, Shillong-793001.
4. Chief General Manager (Comml.), APDCL, Bijuli Bhawan, Paltan Bazar, Guwahati-781 001.
5. Chief Engineer (P), W. E Zone, Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111.
6. Managing Director, MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
7. Chief Engineer (Power), Dept. of Power, Govt. of Nagaland, Kohima-797001.
8. ED (Comml.), NEEPCO, Brookland Compound, Lower New Colony, Shillong-793003.
9. ED, NERLDC, POSOCO, Dongtiah Lower Nongrah, Lapalang, Shillong-793006.
10. GM (Comml.),NHPC, NHPC Office Complex, Sector 33, Faridabad, Haryana-121003
11. Member Secretary, ERPC, 14 Golf Club Road, Tollygunge, Kolkata-700033
12. ED, ERLDC, POSOCO, 14 Golf Club Road, Kolkata-700033
13. CGM (LDC), SLDC Complex, AEGCL, Kahilipara, Guwahati – 781 019
14. ED (Comml), MSPDCL, Secure Office Bldg Complex, 3rd Floor, South Block, Near 2nd MR Gate, Imphal – 01
15. ED (Tech), MSPCL, Keishampat, Imphal-795 001.
16. Suptd. Engineer (SLDC), Deptt. of Power, Govt. of Arunachal Pradesh, Vidyut Bhawan, Itanagar- 791 111
17. Suptd. Engineer (SLDC), MePTCL, Lumjingshai, Shillong-793001
18. Suptd. Engineer (EM), MePDCL, Lumjingshai, Shillong-793001
19. Suptd. Engineer (Comml.), P & E Dept., Khatla, Aizawl- 796001.
20. Suptd. Engineer, MSLDC Circle, P & E Complex, Electric Veng, Aizawl- 796001.
21. Sr. GM (AM), PGCIL, Dongtiah, Lower Nongrah, Lapalang, Shillong-793006
22. Executive Engineer, Elect. Transmission Division, Dimapur, Nagaland.
23. Addl. General Manager, Commercial & System Operation, TSECL, Agartala- 799001.



For (निदेशक / Director)

**Reactive Energy (VArH) Charge Statement
for the period 4/3/2023 to 4/9/2023**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	30,461	0
ASSAM	0	395,782
MANIPUR	0	3,332
MEGHALAYA	0	596,787
MIZORAM	8,298	0
NAGALAND	0	5,790
TRIPURA	348	0

REACTIVE ENERGY CHARGE PAYMENT WITH THE BENEFICIARY

RECEIVABLE BENEFICIARY	FROM BENEFICIARY	AMOUNT RECEIVABLE (Rs.)
ASSAM	MEGHALAYA	6,233
ASSAM	TRIPURA	0
MANIPUR	NAGALAND	737
MEGHALAYA	ASSAM	0
NAGALAND	MANIPUR	0
TRIPURA	ASSAM	0


 Dinesh Kumar Singh / Dinesh Kumar Singh, IES(CPEE)
 Assistant Engineer / Asst. Executive Engineer
 N.E.P.C.
 Deptt. Power / Ministry of Power
 Govt. of Assam

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 4/3/2023 to 4/9/2023

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Ziro-Ranganadi	NP-9704-A	AR-06	47479.6	43.6	48495.1	43.6	182.79	0.00	30,160	0	30,160
	132kV Khupi-Balipara	NP-9606-A	AS-55	26752.9	79.9	26431.6	79.9	-115.67	0.00	19,085	0	19,085
	132kV Lekhi-Nirjuli	NP-9665-A	AR-10	1168	26202.5	1168	26255.9	0.00	37.01	0	-6,106	-6,106
	Nirjuli-TRF 1	NP-9661-A	AR-01	460.6	6725.3	460.6	6810.6	0.00	30.71	0	5,067	5,067
	Nirjuli-TRF 2	NP-9662-A	AR-02	556.6	6281.4	556.6	6302.2	0.00	7.49	0	1,236	1,236
	132kV Tenga-Balipara	NP-9696-A	AR-17	45518.8	6.3	45358.5	6.3	-115.42	0.00	-19,044	0	-19,044
	132kV Lekhi-Pare	NP-9607-A	PA-01	58399.9	206.3	0	0	0.00	0.00	0	0	0
	132kV Chimpu-Pare	NP-9411-A	PA-05	2862.6	99991.6	0	0	0.00	0.00	0	0	0
	132kV ITANAGAR - BNC FDR 1	NP-9935-A	AR-19	801.2	99913.4	801.6	99913.4	0.38	0.00	63	0	63
132kV ITANAGAR - BNC FDR 2	NP-9939-A	AR-20	330.8	99916.9	330.8	99916.9	0.00	0.00	0	0	0	
TOTAL												30,461

ASSAM	220kV BTPS-II - SALAKATI	NP-9435-A	AS-31	52616.2	80.6	52955.4	80.6	542.72	0.00	-89,549	0	-89,549	
	220kV BTPS-I - SALAKATI	NP-9434-A	AS-30	36043.9	6862.9	36463.4	6862.9	671.20	0.00	-110,748	0	-110,748	
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	93104.5	98611.9	93395.3	98611.9	290.80	0.00	47,982	0	47,982	
	220kV SAMAGURI-II - MISA	NP-9713-A	AS-18	9998	99216.5	10643.4	99216.5	645.40	0.00	106,491	0	106,491	
	220kV SONABIL-BALIPARA	NP-9487-A	AS-42	37686.3	64	37650.5	64	-57.28	0.00	9,451	0	9,451	
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0	
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	7927.4	79846.1	7742.1	79846.1	-133.42	0.00	-22,014	0	-22,014	
	132kV P'pool-JIRIBAM	NE-0039-A	MN-06	7729.3	19.9	7750.8	19.9	15.48	0.00	-2,554	0	-2,554	
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	99502	82279.2	99502	82279.2	0.00	0.00	0	0	0	
	HAF LONG CONSUMPTION	NP-8494-A	AS-11	21885.9	3333.6	21892.5	3333.8	1.19	0.04	-196	6	-190	
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	76294.1	91177.3	76260.7	91177.3	-12.02	0.00	-1,984	0	-1,984	
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	81128.4	99934.5	81096.7	99934.5	-11.41	0.00	-1,883	0	-1,883	
	132 KV SONABIL-BALIPARA	NP-6150-A	AS-57	5597.8	69869.5	5597.8	69869.5	0.00	0.00	0	0	0	
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0	
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	80608.9	99980.3	80561.1	99980.3	-17.21	0.00	-2,839	0	-2,839	
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	70226.1	99985.6	70141.2	99985.6	-30.56	0.00	-5,043	0	-5,043	
	132kV BOKAJAN-DIMAPUR	NP-9675-A	NG-08	29937.4	1524	29946.8	1524	9.02	0.00	-1,489	0	-1,489	
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	93320.7	99796.4	93201.9	99796.4	-864.00	0.00	-142,560	0	-142,560	
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	1553.8	97603.8	1562.5	97603.8	63.27	0.00	10,440	0	10,440	
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	0	0	0	0	0.00	0.00	0	0	0	
	220kV Mariani-AGBPP	NP-6888-A	AS-03	86011.2	96335.3	84995	96335.3	-1,625.92	0.00	-268,277	0	-268,277	
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	93703.1	98990.1	93668.8	98990.1	-24.70	0.00	-4,075	0	-4,075	
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	4768	6130.8	4772.4	6130.8	3.17	0.00	523	0	523	
	132kV Umrangshu - Khandong	NP-5290-A	AM-04	76574.9	98944.9	76736.6	98944.9	77.62	0.00	12,807	0	12,807	
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	83138.5	99362.3	82942.5	99362.3	-94.08	0.00	-15,523	0	-15,523	
	132kV PavoI - BNC Ckt I	NP-9680-A	AM-12	15730.2	73221.4	15732.4	73221.4	0.79	0.00	131	0	131	
	132kV PavoI - BNC Ckt II	NP-8801-A	AM-13	50263.2	68332.3	50263.9	68332.3	0.25	0.00	42	0	42	
	Balipara end of 400 kV Bongaigaon-1	NE-0043-A	ZZ-16	90476.8	99950.9	90432	99950.9	-162.91	0.00	26,880	0	26,880	
	Balipara end of 400 kV Bongaigaon-2	NE-0047-A	ZZ-17	87454.8	2.1	87357.8	2.1	-352.73	0.00	58,200	0	58,200	
	TOTAL												-395,782

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96513.3	99123.5	96513.3	99123.5	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	525.2	99939.9	525.2	99939.9	0.00	0.00	0	0	0
	JIRIBAM-TRF	NP-8501-A	MN-04	0	0	0	0	0.00	0.00	0	0	0
	132kV JIRIBAM (S) - Jiribam (PG)	NP-9523-A	MN-12	98413.5	99869.3	98434.8	99869.3	7.67	0.00	-1,265	0	-1,265
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22102.7	384.6	22103.5	384.6	0.29	0.00	-48	0	-48
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19607.1	384	19607.7	384	0.22	0.00	-36	0	-36
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9518-A	MN-10	42088.9	99419.9	42088.9	99419.9	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt III	NP-9689-A	MN-22	93866.7	19.4	93866.3	19.4	-0.29	0.00	48	0	48
	400KV THOUBAL-IMPHAL(PG) 1	NP-9547-A	MN-24	0	0	0	0	0.00	0.00	0	0	0
	400KV THOUBAL-IMPHAL(PG) 2	NP-9543-A	MN-25	2916.8	0.4	2919.1	0.4	16.73	0.00	-2,760	0	-2,760
	132/33 50 MVA IMPHAL ICT 1 LV SIDE	NE-0048-A	ZZ-71	0	0	0	0	0.00	0.00	0	0	0
	132/33 50 MVA IMPHAL ICT 2 LV SIDE	NE-0018-A	ZZ-72	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	99414.8	2.1	99478.4	2.1	15.26	0.00	2,519	0	2,519
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	99254.3	99983.1	99209.1	99983.1	-10.85	0.00	-1,790	0	-1,790
	TOTAL											


श्रीमान् रितेश/ Dinesh Kumar Singh, IES(CPE)
 सहायक वातावरण अभियंता/Asst Executive Engineer
 एन.ए.ए.सी. / N.E.R.P.C.
 पावर डिवीजन / Ministry of Power
 श्रद्धा / Shri.

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	0	0	0	0	0.00	0.00	0	0	0
	132kV KHLRT S-PG II	NP-6880-A	ME-09	198.7	21812.8	197.4	21823.6	-0.94	7.78	154	1,283	1,437
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	89871.9	85966	89871.5	85966	-0.64	0.00	106	0	106
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	83737.5	96033.3	83728.9	96033.3	-13.76	0.00	2,270	0	2,270
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	14901.6	99953.7	13558.8	99953.7	-4,882.91	0.00	-805,680	0	-805,680
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	23668.5	99864	24010.3	99864	1,242.91	0.00	205,080	0	205,080
TOTAL												-596,787
MIZORAM	132kV LAUNGMUAL-AIZWAL PG	NP-9495-A	MZ-02	438.1	5716.3	438	5769	-0.04	18.97	6	3,130	3,136
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	71158.6	52242.4	71145.2	52263.6	-4.82	7.63	796	1,259	2,055
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	256.9	99966	249.6	99966	-2.63	0.00	-434	0	-434
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	409	4.2	438.8	4.2	21.46	0.00	3,540	0	3,540
TOTAL												8,298
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	17136.2	9423.5	17148.9	9423.5	12.19	0.00	-2,012	0	-2,012
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	74476.9	4421.6	74505.4	4421.6	20.52	0.00	-3,386	0	-3,386
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6395.8	98299.8	0	0	0.00	0.00	0	0	0
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44489.7	4844.3	44489.7	4847.4	0.00	1.12	0	-184	-184
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	43905.4	4924.3	43905.4	4927.8	0.00	1.26	0	-208	-208
TOTAL												-5,790
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97415	84658.6	97415	84658.6	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt I	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt II	NP-6851-A	TR-02	48162.4	93754.7	48162.4	93754.7	0.00	0.00	0	0	0
	132kV SM Nagar-Palatana	NP-8471-A	TR-13	68801.3	72313.3	68801.3	72313.3	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7321.6	99970.6	7321.6	99970.6	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14642	26.3	14642	26.3	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10318.8	99994.9	10319	99994.9	0.19	0.00	-32	0	-32
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	4734.4	99999.7	4735.7	99999.7	1.25	0.00	-206	0	-206
	132kV PK BARI (TSECL) - AGTCCPP CKT I	NP-9933-A	TR-21	1464.9	99980.7	1464.9	99977	0.00	-3.55	0	586	586
132kV PK BARI (TSECL) - AGTCCPP CKT II	NP-9932-A	TR-22	1352	99997.2	1352	99997.2	0.00	0.00	0	0	0	
TOTAL												348

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.

B Singh
 बिंदु कुमार रिज/Bindu Kumar Singh, IES(CPE)
 बिंदु कुमार रिज/Bindu Kumar Singh, Assistant Engineer
 बिंदु कुमार रिज/Bindu Kumar Singh, I.E.S.(P.E.)
 बिंदु कुमार रिज/Bindu Kumar Singh, Ministry of Power,
 Bhubaneswar, Odisha

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH OTHER UTILITIES
for the period 4/3/2023 to 4/9/2023

Beneficiary	Line Name	To Beneficiary	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Effective Net Reactive Charge
									MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
ASSAM	KAHELIPARA-UMTRU II	MEGHALAYA	NE-0089-A	AS-02	0	0	0	0	0	0	0	0	0
			NE-0016-A	ME-04	0.6	0	0.6	0	0	0	0	0	0
	KAHELIPARA-UMTRU I	MEGHALAYA	NE-0088-A	AS-01	0	0	0	0	0	0	0	0	0
			NP-8474-A	ME-03	99244	99984.8	99244	99984.8	0	0	0	0	0
	S'SUJAI-UMTRU I	MEGHALAYA	NP-9921-A	AS-09	99982.6	0.3	99982.6	0.3	0	0	0	0	0
			NP-8473-A	ME-07	92901.8	99820.3	92862.6	99820.3	-18.816	0	-3,105	0	0
	S'SUJAI-UMTRU II	MEGHALAYA	NP-9922-A	AS-50	99987.8	0	99987.8	0	0	0	0	0	0
			NP-8491-A	ME-05	93795.8	99794.7	93757.1	99794.7	-18.576	0	-3,065	0	0
	PANCHGRAM-LUMSHONG	MEGHALAYA	NP-7595-A	AS-06	88395.1	1085.1	88200.5	1085.1	-93.408	0	-15,412	0	0
			NP-8384-A	ME-01	94275.3	60875.6	94275.8	60873.9	0.24	-0.816	40	135	0
	AGIA-Mendhipathar	MEGHALAYA	NP-9455-A	AS-86	78487	6532.5	78268.2	6532.5	-105.024	0	-17,329	0	0
			NP-9071-A	ME-16	88258.8	22578.3	88337	22553.4	37.536	-11.952	6,193	1,972	0
132 KV AGIA-NANGALBIBRA	MEGHALAYA	NP-9920-A	AM-58	71563.6	390.4	71268.1	390.4	-106.38	0	-17,553	0	0	
		NP-9945-A	ME-17	133.7	93841.7	36.5	93736.7	-34.992	-37.8	-5,774	6,237	0	0
TOTAL													-6,233
ASSAM	D'CHERRA - D'NAGAR	TRIPURA	NP-9904-A	AS-08	20420.3	99650.9	20523.5	99650.9	49.536	0	8,173	0	0
			NP-6892-B	TR-06	76269	56615.5	76269	55372.5	0	-596.64	0	98,446	0
TOTAL													0
MANIPUR	132KV KARONG-KOHIMA	NAGALAND	NP-9667-A	MN-03	92045.9	99137.6	92037.7	99131.3	-3.936	-3.024	-649	499	-737
			NP-9947-A	NG-02	1723	99721.5	1731	99722.8	3.84	0.624	634	-103	0
TOTAL													-737

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVAh

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.


Ritesh Kumar Singh / Dinesh Kumar Singh, ES(CPE)
 Senior Engineer / Electrical
 Deptt. of Power / Ministry of Power
 Govt. of Assam

**Reactive Energy (VArH) Charge Statement
for the period 4/10/2023 to 4/16/2023**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	129,262	0
ASSAM	0	372,249
MANIPUR	0	8,862
MEGHALAYA	0	463,358
MIZORAM	4,200	0
NAGALAND	0	4,912
TRIPURA	0	2,883

REACTIVE ENERGY CHARGE PAYMENT WITH THE BENEFICIARY

RECEIVABLE BENEFICIARY	FROM BENEFICIARY	AMOUNT RECEIVABLE (Rs.)
ASSAM	MEGHALAYA	1,758
ASSAM	TRIPURA	0
MANIPUR	NAGALAND	103
MEGHALAYA	ASSAM	0
NAGALAND	MANIPUR	0
TRIPURA	ASSAM	0


 B. Singh
 B. Singh / Director, NECPED
 B. Singh / Director, NECPED
 B. Singh / Director, NECPED
 B. Singh / Director, NECPED
 B. Singh / Director, NECPED

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 4/10/2023 to 4/16/2023

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Ziro-Ranganadi	NP-9704-A	AR-06	48594.9	43.6	49580.3	43.6	177.37	0.00	29,266	0	29,266
	132kV Khupi-Balipara	NP-9606-A	AS-55	26403.3	79.9	26166.4	79.9	-85.28	0.00	14,072	0	14,072
	132kV Lekhi-Nirjuli	NP-9665-A	AR-10	1168	26295.5	1168	26601.7	0.00	220.46	0	-36,377	-36,377
	Nirjuli-TRF 1	NP-9661-A	AR-01	460.6	6889.8	460.6	7503.9	0.00	221.08	0	36,478	36,478
	Nirjuli-TRF 2	NP-9662-A	AR-02	556.6	6323.6	556.6	6481.5	0.00	56.84	0	9,379	9,379
	132kV Tenga-Balipara	NP-9696-A	AR-17	0	0	0	0	0.00	0.00	0	0	0
	132kV Lekhi-Pare	NP-9607-A	PA-01	58430.3	206.3	58464	216.9	16.18	5.09	-2,669	840	-1,830
	132kV Chimpu-Pare	NP-9411-A	PA-05	2868.1	99991.6	2868.6	99986.8	0.24	-2.30	-40	-380	-420
	132kV ITANAGAR - BNC FDR 1	NP-9935-A	AR-19	801.9	99911.6	801.9	99651.2	0.00	-249.98	0	41,247	41,247
132kV ITANAGAR - BNC FDR 2	NP-9939-A	AR-20	330.7	99915.2	330.7	99678.8	0.00	-226.94	0	37,446	37,446	
TOTAL												129,262

ASSAM	220kV BTPS-II - SALAKATI	NP-9435-A	AS-31	53046.1	80.6	53428.6	84.2	612.00	5.76	-100,980	950	-100,030	
	220kV BTPS-I - SALAKATI	NP-9434-A	AS-30	36564.8	6862.9	36898.1	6862.9	533.28	0.00	-87,991	0	-87,991	
	220kV SAMAGURI-I - MISA	NP-9383-A	AS-17	93395.3	98611.9	93496.2	98611.9	100.90	0.00	16,649	0	16,649	
	220kV SAMAGURI-II - MISA	NP-9713-A	AS-18	10647.2	99216.5	10866.8	99216.5	219.60	0.00	36,234	0	36,234	
	220kV SONABIL-BALIPARA	NP-9487-A	AS-42	37663.4	64	37643.3	64	-32.16	0.00	5,306	0	5,306	
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0	
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	7742.1	79846.1	7615.1	79846.1	-91.44	0.00	-15,088	0	-15,088	
	132kV P'pool-JIRIBAM	NE-0039-A	MN-06	7750.8	19.9	7778	19.9	19.58	0.00	-3,231	0	-3,231	
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	99502	82279.2	99502	82279.2	0.00	0.00	0	0	0	
	HAFLONG CONSUMPTION	NP-8494-A	AS-11	21892.5	3333.9	21895.5	3334.9	0.54	0.18	-89	30	-59	
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	76260.7	91177.3	76199.1	91177.3	-22.18	0.00	-3,659	0	-3,659	
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	81096.7	99934.5	81037.6	99934.5	-21.28	0.00	-3,511	0	-3,511	
	132 KV SONABIL-BALIPARA	NP-6150-A	AS-57	5597.8	69869.5	5597.8	69869.5	0.00	0.00	0	0	0	
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0	
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	80561.1	99980.3	80460.3	99980.3	-36.29	0.00	-5,988	0	-5,988	
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	70141.2	99985.6	70009.4	99985.6	-47.45	0.00	-7,829	0	-7,829	
	132kV BOKAJAN-DIMAPUR	NP-9675-A	NG-08	29946.8	1524	29949.9	1524.7	2.98	0.67	-491	111	-380	
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	93201.9	99796.4	93144.1	99796.4	-420.36	0.00	-69,360	0	-69,360	
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	1562.5	97603.8	1561.7	97603.8	-5.82	0.00	-960	0	-960	
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	86368.2	92218.8	86368.8	92217.5	0.22	-0.47	36	77	113	
	220kV Mariani-AGBPP	NP-6888-A	AS-03	84843.5	96335.3	83866.4	96335.3	-1,563.36	0.00	-257,954	0	-257,954	
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	93668.8	98990.1	93653.7	98990.1	-10.87	0.00	-1,794	0	-1,794	
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	4772.4	6131.4	4772.4	6133.6	0.00	1.58	0	-261	-261	
	132kV Umrangshu - Khandong	NP-5290-A	AM-04	76755	98944.9	76876.7	98947	58.42	1.01	9,639	-166	9,472	
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	82929.2	99362.3	82799.2	99358.1	-62.40	-2.02	-10,296	333	-9,963	
	132kV PavoI - BNC Ckt I	NP-9680-A	AM-12	15736.7	73221.2	15736.7	73116.2	0.00	-37.80	0	6,237	6,237	
	132kV PavoI - BNC Ckt II	NP-8801-A	AM-13	50266.7	68331.6	50266.7	68209.4	0.00	-43.99	0	7,259	7,259	
	Balipara end of 400 kV Bongaigaon-1	NE-0043-A	ZZ-16	90428.1	99950.9	90347.7	99950.9	-292.36	0.00	48,240	0	48,240	
	Balipara end of 400 kV Bongaigaon-2	NE-0047-A	ZZ-17	87353.8	2.1	87243.3	2.1	-401.82	0.00	66,300	0	66,300	
	TOTAL												-372,249

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96513.3	99123.5	96513.3	99123.5	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	525.2	99939.9	525.2	99939.9	0.00	0.00	0	0	0
	JIRIBAM-TRF	NP-8501-A	MN-04	0	0	0	0	0.00	0.00	0	0	0
	132kV JIRIBAM (S) - Jiribam (PG)	NP-9523-A	MN-12	98434.8	99869.3	98446.1	99869.3	4.07	0.00	-671	0	-671
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22103.5	384.6	22105.5	384.6	0.72	0.00	-119	0	-119
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19607.7	384	19609.6	384	0.68	0.00	-113	0	-113
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9518-A	MN-10	42088.9	99419.9	42088.9	99419.9	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt III	NP-9689-A	MN-22	93866.3	19.4	93865.1	19.4	-0.86	0.00	143	0	143
	400kV THOUBAL-IMPHAL(PG) 1	NP-9547-A	MN-24	0	0	0	0	0.00	0.00	0	0	0
	400kV THOUBAL-IMPHAL(PG) 2	NP-9543-A	MN-25	2919.1	0.4	2926.3	0.4	52.36	0.00	-8,640	0	-8,640
	132/33 50 MVA IMPHAL ICT 1 LV SIDE	NE-0048-A	ZZ-71	0	0	0	0	0.00	0.00	0	0	0
	132/33 50 MVA IMPHAL ICT 2 LV SIDE	NE-0018-A	ZZ-72	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	99479.4	2.1	99528.6	2.1	11.81	0.00	1,948	0	1,948
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	99209.1	99982.7	99173.4	99982.6	-8.57	-0.02	-1,414	4	-1,410
	TOTAL											

B.S. Singh
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 ए.ए.पी.सी. / A.E.P.S.C.
 बिहार विद्युत नियंत्रण / Ministry of Power
 मुंबई / Mumbai

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	94098.2	80714.5	94090.3	80710.7	-5.69	-2.74	-939	451	-487
	132kV KHLRT S-PG II	NP-6880-A	ME-09	197.4	21825	199.9	21832.9	1.80	5.69	-297	939	642
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	89871.5	85966	89842.4	85966	-46.56	0.00	7,682	0	7,682
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	83728.9	96033.3	83668.5	96033.3	-96.64	0.00	15,946	0	15,946
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	13326.5	99953.7	12322.1	99953.7	-3,652.36	0.00	-602,640	0	-602,640
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	24063.4	99864	24255.9	99864	700.00	0.00	115,500	0	115,500
TOTAL												-463,358
MIZORAM	132kV LAUNGUAL-AIZWAL PG	NP-9495-A	MZ-02	438	5769.4	438	5835.9	0.00	23.94	0	3,950	3,950
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	71145.2	52263.6	71144.4	52267	-0.29	1.22	48	202	249
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	0	0	0	0	0.00	0.00	0	0	0
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	0	0	0	0	0.00	0.00	0	0	0
TOTAL												4,200
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	17148.9	9423.5	17161.3	9424.2	11.90	0.67	-1,964	111	-1,853
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	74505.4	4421.6	74530.6	4423	18.14	1.01	-2,994	166	-2,827
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6382.6	98299.8	6382.6	98299.8	0.00	0.00	0	0	0
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44489.7	4847.4	44489.7	4849.4	0.00	0.72	0	-119	-119
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	43905.4	4927.8	43905.4	4929.7	0.00	0.68	0	-113	-113
TOTAL												-4,912
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97415	84658.6	97415	84658.6	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt I	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt II	NP-6851-A	TR-02	48162.4	93754.7	48162.4	93754.7	0.00	0.00	0	0	0
	132kV SM Nagar-Palatana	NP-8471-A	TR-13	68801.3	72313.3	68801.3	72313.3	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7321.6	99970.6	7321.6	99970.6	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14642	26.3	14642	26.3	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10319	99994.9	10328.7	99994.9	9.31	0.00	-1,536	0	-1,536
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	4735.7	99999.7	4744.3	99999.7	8.26	0.00	-1,362	0	-1,362
	132kV PK BARI (TSECL) - AGTCCPP CKT I	NP-9933-A	TR-21	1464.9	99977	1465	99977	0.10	0.00	16	0	16
132kV PK BARI (TSECL) - AGTCCPP CKT II	NP-9932-A	TR-22	1352	99997.2	1352	99997.2	0.00	0.00	0	0	0	
TOTAL												-2,883

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/kVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.

BS High
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 Senior Software Officer/Jr. Executive Engineer
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 Deptt. Power / Ministry of Power
 Govt. of India

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH OTHER UTILITIES
for the period 4/10/2023 to 4/16/2023

Beneficiary	Line Name	To Beneficiary	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Effective Net Reactive Charge
									MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
ASSAM	KAHELIPARA-UMTRU II	MEGHALAYA	NE-0089-A	AS-02	98522.9	99917.3	98488.2	99917	-16.656	-0.144	-2,748	24	0
			NE-0016-A	ME-04	0.6	0	0.6	0	0	0	0	0	
	KAHELIPARA-UMTRU I	MEGHALAYA	NE-0088-A	AS-01	97953.3	99858.7	97906.1	99858.1	-22.656	-0.288	-3,738	48	0
			NP-8474-A	ME-03	99244	99984.8	99244	99984.8	0	0	0	0	
	S'SUJAI-UMTRU I	MEGHALAYA	NP-9921-A	AS-09	99982.6	0.3	99982.6	0.3	0	0	0	0	0
			NP-8473-A	ME-07	92862.6	99820.3	92840.1	99820.3	-10.8	0	-1,782	0	
	S'SUJAI-UMTRU II	MEGHALAYA	NP-9922-A	AS-50	99987.8	0	99987.8	0	0	0	0	0	0
			NP-8491-A	ME-05	93757.1	99794.7	93734.9	99794.7	-10.656	0	-1,758	0	
	PANCHGRAM-LUMSHONG	MEGHALAYA	NP-7595-A	AS-06	88200.5	1085.1	88128.4	1085.1	-34.608	0	-5,710	0	-150
			NP-8384-A	ME-01	94275.8	60873.9	94277.7	60873.3	0.912	-0.288	150	48	
	AGIA-Mendhipathar	MEGHALAYA	NP-9455-A	AS-86	78261.9	6532.5	78203.1	6532.5	-28.224	0	-4,657	0	-1,560
			NP-9071-A	ME-16	88339.5	22538.9	88359.2	22468.2	9.456	-33.936	1,560	5,599	
	132 KV AGIA-NANGALBIBRA	MEGHALAYA	NP-9920-A	AM-58	71264.4	390.8	71190.3	391.6	-26.676	0.288	-4,402	-48	-48
			NP-9945-A	ME-17	31.6	93705.1	10.6	93475	-7.56	-82.836	-1,247	13,668	
TOTAL													-1,758
ASSAM	D'CHERRA - D'NAGAR	TRIPURA	NP-9904-A	AS-08	20523.5	99650.9	20600.4	99650.9	36.912	0	6,090	0	0
			NP-6892-B	TR-06	76269	55105.5	76269	53727.8	0	-661.296	0	109,114	
TOTAL													0
MANIPUR	132KV KARONG-KOHIMA	NAGALAND	NP-9667-A	MN-03	92037.7	99131.3	92036.3	99129.2	-0.672	-1.008	-111	166	-103
			NP-9947-A	NG-02	1731	99722.8	1732.2	99722.9	0.576	0.048	95	-8	
TOTAL													-103

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVAh

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.


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 ए.ए.ए.ए. / H.E.A.P.E.
 राज विद्युत निगम / Ministry of Power
 देहरादून / Dehra Dun

**Reactive Energy (VArH) Charge Statement
for the period 4/17/2023 to 4/23/2023**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	73,405	0
ASSAM	0	379,427
MANIPUR	0	1,336
MEGHALAYA	0	447,903
MIZORAM	33,864	0
NAGALAND	711	0
TRIPURA	3,655	0

REACTIVE ENERGY CHARGE PAYMENT WITH THE BENEFICIARY

RECEIVABLE BENEFICIARY	FROM BENEFICIARY	AMOUNT RECEIVABLE (Rs.)
ASSAM	MEGHALAYA	6,815
ASSAM	TRIPURA	0
MANIPUR	NAGALAND	158
MEGHALAYA	ASSAM	0
NAGALAND	MANIPUR	0
TRIPURA	ASSAM	0


 B. Singh
 राजीव गान्धी प्रति/Dinesh Kumar Singh, ES(CPEE)
 सहायक निदेशक/Asst Executive Engineer
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 बिहार विद्युत नियंत्रण बोर्ड / Bihar
 Electric Power Regulatory Board / BERP

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 4/17/2023 to 4/23/2023

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Ziro-Ranganadi	NP-9704-A	AR-06	49675.2	43.6	50208.8	43.6	96.05	0.00	15,848	0	15,848
	132kV Khupi-Balipara	NP-9606-A	AS-55	26117.4	79.9	25843.3	79.9	-98.68	0.00	16,282	0	16,282
	132kV Lekhi-Nirjuli	NP-9665-A	AR-10	1168	26630.3	1162.7	26804.7	-3.82	125.57	-630	-20,719	-21,348
	Nirjuli-TRF 1	NP-9661-A	AR-01	460.6	7565.4	460.8	7753.6	0.07	67.75	-12	11,179	11,167
	Nirjuli-TRF 2	NP-9662-A	AR-02	556.6	6498.2	556.8	6614.8	0.07	41.98	-12	6,926	6,914
	132kV Tenga-Balipara	NP-9696-A	AR-17	0	0	0	0	0.00	0.00	0	0	0
	132kV Lekhi-Pare	NP-9607-A	PA-01	58466.9	216.9	58522.2	218.5	26.54	0.77	-4,380	127	-4,253
	132kV Chimpu-Pare	NP-9411-A	PA-05	2868.6	99986.8	2876.8	99978.5	3.94	-3.98	-649	-657	-1,307
	132kV ITANAGAR - BNC FDR 1	NP-9935-A	AR-19	801.9	99650.1	808.1	99488.3	5.95	-155.33	982	25,629	26,611
132kV ITANAGAR - BNC FDR 2	NP-9939-A	AR-20	330.7	99677.8	333.2	99532	2.40	-139.97	396	23,095	23,491	
TOTAL												73,405

ASSAM	220kV BTPS-II - SALAKATI	NP-9435-A	AS-31	53453.9	84.2	53672.4	85	349.60	1.28	-57,684	211	-57,473	
	220kV BTPS-I - SALAKATI	NP-9434-A	AS-30	36979.3	6862.9	37364.9	6862.9	616.96	0.00	-101,798	0	-101,798	
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	93496.6	98611.9	93634.2	98611.9	137.60	0.00	22,704	0	22,704	
	220kV SAMAGURI-II - MISA	NP-9713-A	AS-18	10898.5	99216.5	11231.5	99216.5	333.00	0.00	54,945	0	54,945	
	220kV SONABIL-BALIPARA	NP-9487-A	AS-42	37683.4	64	37727.1	64	69.92	0.00	-11,537	0	-11,537	
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0	
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	7612	79846.1	7573.1	79846.1	-28.01	0.00	-4,621	0	-4,621	
	132kV P'pool-JIRIBAM	NE-0039-A	MN-06	7778	19.9	7796.7	19.9	13.46	0.00	-2,222	0	-2,222	
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	99502	82279.2	99501.8	82274.1	-0.07	-1.84	-12	303	291	
	HAFLONG CONSUMPTION	NP-8494-A	AS-11	21895.5	3334.9	21896.9	3339.1	0.25	0.76	-42	125	83	
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	76199.1	91177.3	76173.4	91177.3	-9.25	0.00	-1,527	0	-1,527	
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	81037.6	99934.5	81013.5	99934.5	-8.68	0.00	-1,432	0	-1,432	
	132KV SONABIL-BALIPARA	NP-6150-A	AS-57	5597.8	69869.5	5597.8	69869.5	0.00	0.00	0	0	0	
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0	
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	80460.3	99980.3	80399.1	99980.3	-22.03	0.00	-3,635	0	-3,635	
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	70004.7	99985.6	69916.5	99985.6	-31.75	0.00	-5,239	0	-5,239	
	132kV BOKAJAN-DIMAPUR	NP-9675-A	NG-08	29949.9	1524.6	29954.8	1524.8	4.70	0.19	-776	32	-744	
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	93130.8	99796.4	93063.2	99796.4	-491.64	0.00	-81,120	0	-81,120	
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	1565.3	97603.8	1546.1	97603.8	-139.64	0.00	-23,040	0	-23,040	
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	86368.8	92217.5	86387.5	92260.6	6.73	15.52	1,111	-2,560	-1,449	
	220kV Mariani-AGBPP	NP-6888-A	AS-03	83713.3	96335.3	82761.5	96335.3	-1,522.88	0.00	-251,275	0	-251,275	
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	93653.7	98990.1	93622.9	98981.7	-22.18	-6.05	-3,659	998	-2,661	
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	4772.4	6133.6	4776.9	6129	3.24	-3.31	535	546	1,081	
	132kV Umrangshu - Khandong	NP-5290-A	AM-04	76896.9	98947	77012.5	98949.2	55.49	1.06	9,156	-174	8,981	
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	82779.2	99358.1	82637.2	99352.9	-68.16	-2.50	-11,246	412	-10,835	
	132KV Pavo - BNC Ckt I	NP-9680-A	AM-12	15736.7	73116.2	15784.5	72933.6	17.21	-65.74	2,839	10,846	13,686	
	132KV Pavo - BNC Ckt II	NP-8801-A	AM-13	50266.7	68209.4	50304.2	68017.1	13.50	-69.23	2,228	11,423	13,650	
	Balipara end of 400 kV Bongaigaon-1	NE-0043-A	ZZ-16	90321.3	99950.9	90279.7	99950.9	-151.27	0.00	24,960	0	24,960	
	Balipara end of 400 kV Bongaigaon-2	NE-0047-A	ZZ-17	87212.6	2.1	87144.6	2.1	-247.27	0.00	40,800	0	40,800	
	TOTAL												-379,427

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96513.3	99123.5	96513.4	99123.5	0.07	0.00	12	0	12
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	525.2	99939.9	525.3	99939.9	0.05	0.00	8	0	8
	JIRIBAM-TRF	NP-8501-A	MN-04	0	0	0	0	0.00	0.00	0	0	0
	132kV JIRIBAM (S) - Jiribam (PG)	NP-9523-A	MN-12	98446.1	99869.3	98453.3	99869.3	2.59	0.00	-428	0	-428
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22105.5	384.6	22106.2	384.6	0.25	0.00	-42	0	-42
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19609.6	384	19610.2	384	0.22	0.00	-36	0	-36
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9518-A	MN-10	42088.9	99419.9	42082.3	99419.9	-2.38	0.00	392	0	392
	132kV Imp(S)-Imp(PG) Ckt III	NP-9689-A	MN-22	93865.1	19.4	93863	19.4	-1.51	0.00	249	0	249
	400KV THOUBAL-IMPHAL(PG) 1	NP-9547-A	MN-24	0	0	0	0	0.00	0.00	0	0	0
	400KV THOUBAL-IMPHAL(PG) 2	NP-9543-A	MN-25	2926.3	0.4	2929.6	0.4	24.00	0.00	-3,960	0	-3,960
	132/33 50 MVA IMPHAL ICT 1 LV SIDE	NE-0048-A	ZZ-71	0	0	0	0	0.00	0.00	0	0	0
	132/33 50 MVA IMPHAL ICT 2 LV SIDE	NE-0018-A	ZZ-72	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	99547.2	2.1	99646.8	2.1	23.90	0.00	3,944	0	3,944
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	99167.1	99982.6	99129.8	99982.6	-8.95	0.00	-1,477	0	-1,477
	TOTAL											


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 Senior Software Engineer
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Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	94090.3	80710.7	94086.5	80708	-2.74	-1.94	-451	321	-131
	132kV KHLRT S-PG II	NP-6880-A	ME-09	199.9	21833.3	200.8	21862.1	0.65	20.74	-107	3,421	3,315
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	89842.4	85965.9	89827.6	85965.9	-23.68	0.00	3,907	0	3,907
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	83668.5	96033.3	83645.6	96033.3	-36.64	0.00	6,046	0	6,046
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	12118.5	99953.7	11125.5	99953.7	-3,610.91	0.00	-595,800	0	-595,800
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	24289.1	99864	24513.7	99864	816.73	0.00	134,760	0	134,760
TOTAL												-447,903
MIZORAM	132kV LAUNGMUAL-AIZWAL PG	NP-9495-A	MZ-02	438	5840.7	428.3	6147.8	-3.49	110.56	576	18,242	18,818
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	71144.4	52266.1	71068.6	52387.7	-27.29	43.78	4,503	7,223	11,726
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	244.3	99966	236	99915.4	-2.99	-18.22	-493	3,006	2,513
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	459.3	4.2	473.8	11.9	10.44	5.54	1,723	-915	808
TOTAL												33,864
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	17161.3	9425.3	17169.3	9425.9	7.68	0.58	-1,267	95	-1,172
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	74530.6	4425.4	74546.9	4426.9	11.74	1.08	-1,936	178	-1,758
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6382.6	98299.7	6354.3	98299.5	-10.19	-0.07	1,681	-12	1,669
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44489.7	4849.4	44494.4	4837.1	1.69	-4.43	279	731	1,010
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	43905.4	4929.7	43909.1	4917.2	1.33	-4.50	220	743	962
TOTAL												711
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97415	84658.6	97414.5	84658.6	-0.36	0.00	59	0	59
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt I	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt II	NP-6851-A	TR-02	48162.4	93754.7	48157.8	93754.7	-4.42	0.00	-729	0	-729
	132kV SM Nagar-Palatana	NP-8471-A	TR-13	68801.3	72313.3	68821.7	72313.3	24.48	0.00	4,039	0	4,039
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7321.6	99970.6	7321.6	99970.6	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14642	26.3	14642	26.2	0.00	-0.10	0	-16	-16
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10328.7	99994.9	10326.5	99994.9	-2.11	0.00	348	0	348
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	4744.3	99999.7	4751.2	99999.7	6.62	0.00	-1,093	0	-1,093
	132kV PK BARI (TSECL) - AGTCCPP CKT I	NP-9933-A	TR-21	1465	99977	1468.7	99977	3.55	0.00	586	0	586
	132kV PK BARI (TSECL) - AGTCCPP CKT II	NP-9932-A	TR-22	1352	99997.2	1354.9	99997.2	2.78	0.00	459	0	459
TOTAL												3,655

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGG, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.


 Bis Singh
 बिसेश कुमार सिंह/Dinesh Kumar Singh, IES(CPEE)
 असम एवं असम अभियंता/Asst. Executive Engineer
 उ. & अ. व. / U.S.R.P.C.
 असेसिंग इंजीनियर / Assistant Engineer
 बिसेश कुमार सिंह / Bisesh Kumar Singh
 बिसेश कुमार सिंह / Bisesh Kumar Singh

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH OTHER UTILITIES
for the period 4/17/2023 to 4/23/2023

Beneficiary	Line Name	To Beneficiary	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Effective Net Reactive Charge
									MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
ASSAM	KAHELIPARA-UMTRU II	MEGHALAYA	NE-0089-A	AS-02	98479.3	99917	98457.1	99901.3	-10.656	-7.536	-1,758	1,243	0
			NE-0016-A	ME-04	0.6	0	0.6	0	0	0	0	0	
	KAHELIPARA-UMTRU I	MEGHALAYA	NE-0088-A	AS-01	97893.5	99858.1	97865.5	99831.8	-13.44	-12.624	-2,218	2,083	0
			NP-8474-A	ME-03	99244	99984.8	99244	99984.8	0	0	0	0	
	S'SUJAI-UMTRU I	MEGHALAYA	NP-9921-A	AS-09	99982.6	0.3	99982.6	0.3	0	0	0	0	0
			NP-8473-A	ME-07	92839.9	99820.3	92826.7	99820.3	-6.336	0	-1,045	0	
	S'SUJAI-UMTRU II	MEGHALAYA	NP-9922-A	AS-50	99987.8	0	99987.8	0	0	0	0	0	0
			NP-8491-A	ME-05	93734.8	99794.7	93722	99794.7	-6.144	0	-1,014	0	
	PANCHGRAM-LUMSHONG	MEGHALAYA	NP-7595-A	AS-06	88128.1	1085.1	88026.8	1085.1	-48.624	0	-8,023	0	-8
			NP-8384-A	ME-01	94277.7	60873.3	94277.8	60861.4	0.048	-5.712	8	942	
	AGIA-Mendhipathar	MEGHALAYA	NP-9455-A	AS-86	78191.5	6532.5	78086.8	6552.6	-50.256	9.648	-8,292	-1,592	-5,298
			NP-9071-A	ME-16	88363.7	22453.1	88410.5	22346.7	22.464	-51.072	3,707	8,427	
132 KV AGIA-NANGALBIBRA	MEGHALAYA	NP-9920-A	AM-58	71178.5	391.6	71062.1	417	-41.904	9.144	-6,914	-1,509	-1,509	
		NP-9945-A	ME-17	5.3	93441.4	99967.3	93228.2	-13.68	-76.752	-2,257	12,664		
TOTAL													-6,815
ASSAM	D'CHERRA - D'NAGAR	TRIPURA	NP-9904-A	AS-08	20600.4	99650.9	20697.1	99643.7	46.416	-3.456	7,659	570	0
			NP-6892-B	TR-06	76269	53470.8	76269	52437.5	0	-495.984	0	81,837	
TOTAL													0
MANIPUR	132KV KARONG-KOHIMA	NAGALAND	NP-9667-A	MN-03	92036.3	99129.2	92032.7	99128.5	-1.728	-0.336	-285	55	-158
			NP-9947-A	NG-02	1732.2	99722.9	1734.2	99722.8	0.96	-0.048	158	8	
TOTAL													-158

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/kVAh

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.


 Binay Singh
 Senior Engineer / In-charge / Assistant Engineer
 S.P.S.R.S. / N.E.R.P.E.
 Department / Ministry of Power
 Assam / India

**Reactive Energy (VArH) Charge Statement
for the period 4/24/2023 to 4/30/2023**

REACTIVE ENERGY CHARGE PAYMENT WITH THE POOL

BENEFICIARY	AMOUNT PAYABLE TO POOL(Rs.)	AMOUNT RECEIVABLE FROM POOL (Rs.)
ARUNACHAL PRADESH	14,122	0
ASSAM	0	421,785
MANIPUR	1,059	0
MEGHALAYA	0	467,042
MIZORAM	7,069	0
NAGALAND	0	5,986
TRIPURA	0	950

REACTIVE ENERGY CHARGE PAYMENT WITH THE BENEFICIARY

RECEIVABLE BENEFICIARY	FROM BENEFICIARY	AMOUNT RECEIVABLE (Rs.)
ASSAM	MEGHALAYA	12,248
ASSAM	TRIPURA	0
MANIPUR	NAGALAND	166
MEGHALAYA	ASSAM	0
NAGALAND	MANIPUR	0
TRIPURA	ASSAM	0

BS Singh
Rajiv Kumar Rish/Dinesh Kumar Singh, IES(CPE&S)
Assistant Engineer/Asst. Executive Engineer
S.S.R.C. / N.S.R.P.C.
Bihar Power / Ministry of Power
Patna / Bihar

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH POOL
for the period 4/24/2023 to 4/30/2023

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
ARUNACHAL PRADESH	132kV Ziro-Ranganadi	NP-9704-A	AR-06	50322.1	43.6	50631.4	43.6	55.67	0.00	9,186	0	9,186
	132kV Khupi-Balipara	NP-9606-A	AS-55	25733.8	79.9	25395.1	79.9	-121.93	0.00	20,119	0	20,119
	132kV Lekhi-Nirjuli	NP-9665-A	AR-10	1162.7	26804.7	1163.1	26828.5	0.29	17.14	48	-2,827	-2,780
	Nirjuli-TRF 1	NP-9661-A	AR-01	460.8	7753.6	460.8	7835.6	0.00	29.52	0	4,871	4,871
	Nirjuli-TRF 2	NP-9662-A	AR-02	556.8	6614.8	557.1	6646.5	0.11	11.41	-18	1,883	1,865
	132kV Tenga-Balipara	NP-9696-A	AR-17	45038.7	6.3	44905.4	6.3	-95.98	0.00	-15,836	0	-15,836
	132kV Lekhi-Pare	NP-9607-A	PA-01	58522.3	218.6	58565.5	218.6	20.74	0.00	-3,421	0	-3,421
	132kV Chimpu-Pare	NP-9411-A	PA-05	2876.8	99978.5	2882.2	99978.2	2.59	-0.14	-428	-24	-451
	132kV ITANAGAR - BNC FDR 1	NP-9935-A	AR-19	808.1	99488.3	809.5	99487.4	1.34	-0.86	222	143	364
132kV ITANAGAR - BNC FDR 2	NP-9939-A	AR-20	333.2	99532	333.5	99531	0.29	-0.96	48	158	206	
TOTAL												14,122

ASSAM	220kV BTPS-II - SALAKATI	NP-9435-A	AS-31	53764.4	85	53970.6	85	329.92	0.00	-54,437	0	-54,437	
	220kV BTPS-I - SALAKATI	NP-9434-A	AS-30	37457.7	6862.9	37785	6862.9	523.68	0.00	-86,407	0	-86,407	
	220kV SAMAGURI-I - MISA	NP-9583-A	AS-17	93646.7	98611.9	93764.8	98611.9	118.10	0.00	19,487	0	19,487	
	220kV SAMAGURI-II - MISA	NP-9713-A	AS-18	11347.9	99216.5	11625.1	99216.5	277.20	0.00	45,738	0	45,738	
	220kV SONABIL-BALIPARA	NP-9487-A	AS-42	37801.8	64	37904.3	64	164.00	0.00	-27,060	0	-27,060	
	220kV MARIANI - MISA	NP-9700-A	AS-04	0	0	0	0	0.00	0.00	0	0	0	
	132kV PANCHGRAM-B'PUR(PG)	NP-6872-A	AS-07	7546.6	79846.1	7483.8	79846.1	-45.22	0.00	-7,461	0	-7,461	
	132kV P'pool-JIRIBAM	NE-0039-A	MN-06	7798.1	19.9	7815.8	19.9	12.74	0.00	-2,103	0	-2,103	
	132kV GOHPUR-NIRJULI	NP-9688-A	AS-13	99501.8	82274.1	99501.8	82274.1	0.00	0.00	0	0	0	
	HAFLONG CONSUMPTION	NP-8494-A	AS-11	21899	3339.1	21903.6	3340.4	0.83	0.23	-137	39	-98	
	132kV HAILAKANDI-SILCHAR-I	NP-5301-A	AS-79	76169.1	91177.3	76127.8	91177.3	-14.87	0.00	-2,453	0	-2,453	
	132kV HAILAKANDI-SILCHAR 2	NP-9478-A	AS-80	81010	99934.5	80973.7	99934.5	-13.07	0.00	-2,156	0	-2,156	
	132KV SONABIL-BALIPARA	NP-6150-A	AS-57	5597.8	69869.5	5597.8	69869.5	0.00	0.00	0	0	0	
	132kV DEPOTA-BALIPARA	NP-6149-A	AS-56	58011.8	72679.3	58011.8	72679.3	0.00	0.00	0	0	0	
	132kV SRIKONA-SILCHAR ckt I	NP-9712-A	AS-77	80392	99980.3	80326	99980.2	-23.76	-0.04	-3,920	6	-3,914	
	132kV SRIKONA-SILCHAR ckt2	NP-9711-A	AS-78	69899.8	99985.6	69800.6	99985.6	-35.71	0.00	-5,892	0	-5,892	
	132kV BOKAJAN-DIMAPUR	NP-9675-A	NG-08	29954.8	1524.8	29958.5	1524.8	3.55	0.00	-586	0	-586	
	400kV AZARA-BONGAIGAON	NP-9983-A	AM-01	93004.2	99796.4	92919.8	99796.4	-613.82	0.00	-101,280	0	-101,280	
	400kV AZARA-SILCHAR	NP-9981-A	AS-93	1545	97603.8	1525.2	97603.8	-144.00	0.00	-23,760	0	-23,760	
	132kV RANGIA-MOTANGA	NP-9669-A	AS-73	86387.5	92260.6	86405.1	92242.5	6.34	-6.52	1,045	1,075	2,121	
	220kV Mariani-AGBPP	NP-6888-A	AS-03	82579.2	96335.3	81627.2	96335.3	-1,523.20	0.00	-251,328	0	-251,328	
	132kV KARIMGANJ - BADARPUR	NP-9690-A	AM-53	93620.2	98981.7	93616.6	98980.7	-2.59	-0.72	-428	119	-309	
	132kV KARIMGANJ - KUMARGHAT	NP-9937-A	AM-54	4776.9	6129	4792.4	6128.8	11.16	-0.14	1,841	24	1,865	
	132kV Umrangshu - Khandong	NP-5290-A	AM-04	77063.2	98949.3	77198.7	98949.6	65.04	0.14	10,732	-24	10,708	
	132kV Umrangshu - Haflong	NE-0019-A	AM-05	82587	99352.7	82421.2	99352.4	-79.58	-0.14	-13,131	24	-13,108	
	132kV PavoI - BNC Ckt I	NP-9680-A	AM-12	15784.5	72933.6	15785.6	72781.4	0.40	-54.79	65	9,041	9,106	
	132kV PavoI - BNC Ckt II	NP-8801-A	AM-13	50304.2	68017.1	50304.5	67855.4	0.11	-58.21	18	9,605	9,623	
	Balipara end of 400 kV Bongaigaon-1	NE-0043-A	ZZ-16	90279.7	99950.9	90247.8	99950.9	-116.00	0.00	19,140	0	19,140	
	Balipara end of 400 kV Bongaigaon-2	NE-0047-A	ZZ-17	87144.6	2	87073.3	2	-259.27	0.00	42,780	0	42,780	
	TOTAL												-421,785

MANIPUR	132kV Imp(S)-Imp(PG) Ckt II	NP-9546-A	MN-23	96513.4	99123.5	96513.4	99123.5	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt I	NP-9544-A	ZZ-01	525.3	99939.9	525.3	99939.8	0.00	-0.05	0	8	8
	JIRIBAM-TRF	NP-8501-A	MN-04	0	0	0	0	0.00	0.00	0	0	0
	132kV JIRIBAM (S) - Jiribam (PG)	NP-9523-A	MN-12	98454.2	99869.3	98454.1	99869.3	-0.04	0.00	6	0	6
	IMPHAL (PG) ICT I	NP-9520-A	MN-13	22106.2	384.6	22106.3	384.6	0.04	0.00	-6	0	-6
	IMPHAL (PG) ICT II	NP-9522-A	MN-14	19610.2	384	19610.3	384	0.04	0.00	-6	0	-6
	132kV NINGTHOUKHONG-IMPHAL (PG)	NP-9518-A	MN-10	42082.3	99419.9	42082.3	99419.9	0.00	0.00	0	0	0
	132kV Imp(S)-Imp(PG) Ckt III	NP-9689-A	MN-22	93863	19.4	93862.9	19.4	-0.07	0.00	12	0	12
	400KV THOUBAL-IMPHAL(PG) 1	NP-9547-A	MN-24	0	0	0	0	0.00	0.00	0	0	0
	400KV THOUBAL-IMPHAL(PG) 2	NP-9543-A	MN-25	2929.6	0.4	2931.6	0.4	14.55	0.00	-2,400	0	-2,400
	132/33 50 MVA IMPHAL ICT 1 LV SIDE	NE-0048-A	ZZ-71	0	0	0	0	0.00	0.00	0	0	0
	132/33 50 MVA IMPHAL ICT 2 LV SIDE	NE-0018-A	ZZ-72	0	0	0	0	0.00	0.00	0	0	0
	132kV Tipaimukh end of Aizwal	NE-0169-A	MN-20	99689.4	2.1	99849.7	2.1	38.47	0.00	6,348	0	6,348
	132kV Tipaimukh end of Jiribam	NE-0167-A	MN-21	99110.6	99982.6	99037.3	99982.6	-17.59	0.00	-2,903	0	-2,903
TOTAL												1,059


 Dinesh Kumar Singh / Dinesh Kumar Singh, IES (CPSE)
 Senior Technical Officer / Senior Executive Engineer
 S.E. (R.R.) / S.E. (A.P.C.)
 Power Division / Ministry of Power
 Govt. of India

Beneficiary	Line Name	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		
								MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	Net Reactive Charge
MEGHALAYA	132kV KHLRT S-PG	NP-6865-A	ME-02	94096.6	80707.9	94092.3	80705.6	-3.10	-1.66	-511	273	-238
	132kV KHLRT S-PG II	NP-6880-A	ME-09	200.8	21862.5	200	21877.6	-0.58	10.87	95	1,794	1,889
	220kV BYRNIHAT-MISA	NP-9092-A	AS-70	89827.6	85965.9	89819.7	85965.9	-12.64	0.00	2,086	0	2,086
	220kV BYRNIHAT-MISA II	NP-9091-A	AS-72	83645.6	96033.3	83610.9	96033.3	-55.52	0.00	9,161	0	9,161
	400kV BYRNIHAT-B'GAON	NP-8370-A	ME-14	10839.9	99953.7	9811.5	99953.7	-3,739.64	0.00	-617,040	0	-617,040
	400kV BYRNIHAT-SILCHAR	NP-8371-A	ME-15	24627.3	99864	24855.8	99864	830.91	0.00	137,100	0	137,100
TOTAL												-467,042
MIZORAM	132kV LAUNGUAL-AIZWAL PG	NP-9495-A	MZ-02	428.3	6147.8	428.3	6258.6	0.00	39.89	0	6,582	6,582
	132kV ZUANGTUI-MELRIAT PG	NP-9563-A	MZ-14	71068.6	52387.7	71068.6	52398.5	0.00	3.89	0	642	642
	132kV KOLASIB-BADARPUR PG	NE-0086-A	MZ-11	236	99915.4	236	99915.4	0.00	0.00	0	0	0
	132kV KOLASIB-AIZAWL PG	NE-0087-A	MZ-12	473.8	11.9	472.5	11.9	-0.94	0.00	-154	0	-154
TOTAL												7,069
NAGALAND	132kV DIMAPUR S-PG I	NP-9602-A	NG-01	17169.3	9425.9	17187.5	9426	17.47	0.10	-2,883	16	-2,867
	132kV DIMAPUR S-PG II	NP-9649-A	NG-17	74546.9	4427	74583.6	4427	26.42	0.00	-4,360	0	-4,360
	132kV KOHIMA-DIMAPUR PG	NP-8472-A	NG-16	6354.2	98299.5	6333.1	98299.4	-7.60	-0.04	1,253	-6	1,247
	132kV M'CHANG S-PG I	NP-9653-A	NG-20	44494.4	4837.1	44494.4	4837.2	0.00	0.04	0	-6	-6
	132kV M'CHANG S-PG II	NP-9655-A	NG-21	43909.1	4917.2	43909.1	4917.2	0.00	0.00	0	0	0
TOTAL												-5,986
TRIPURA	132kV PK BARI-KUMARGHAT	NP-6860-A	TR-04	97414.5	84658.6	97414.5	84658.6	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR I	NP-9709-A	TR-15	0	0	0	0	0.00	0.00	0	0	0
	132kV PK BARI-SILCHAR II	NP-9710-A	TR-16	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt I	NP-6850-A	TR-01	0	0	0	0	0.00	0.00	0	0	0
	132kV Agartala-AGTPP Ckt II	NP-6851-A	TR-02	48157.8	93754.7	48157.8	93754.7	0.00	0.00	0	0	0
	132kV SM Nagar-Palatana	NP-8471-A	TR-13	68821.7	72313.3	68821.7	72313.3	0.00	0.00	0	0	0
	132kV BUDHJUNGNAGAR- SM NAGAR (STERLITE)	NP-9893-A	TR-28	7321.6	99970.6	7321.6	99970.6	0.00	0.00	0	0	0
	132kV SM NAGAR (TSECL) - SM NAGAR (STERLITE)	NP-9890-A	TR-29	14642	26.2	14642	26.2	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - PK BARI (STERLITE)	NP-9931-A	TR-24	10326.5	99994.9	10329.9	99994.9	3.26	0.00	-539	0	-539
	132kV AMBASSA (TSECL) - PK BARI (STERLITE)	NP-9930-A	TR-25	4751.2	99999.7	4753.8	99999.7	2.50	0.00	-412	0	-412
	132kV PK BARI (TSECL) - AGTCCPP CKT I	NP-9933-A	TR-21	1468.7	99977	1468.7	99977	0.00	0.00	0	0	0
	132kV PK BARI (TSECL) - AGTCCPP CKT II	NP-9932-A	TR-22	1354.9	99997.2	1354.9	99997.2	0.00	0.00	0	0	0
TOTAL												-950

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/kVArH

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGG, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.

B Singh
 Ritesh Kumar Rite/Dinesh Kumar Singh, IES(CPE)
 Senior Engineer (Billing)/Asst. Executive Engineer
 E.S. & R. & / N.E.S.P.G.
 Deptt. of Power / Ministry of Power
 Dispur / Assam

DETAILED REACTIVE ENERGY EXCHANGES OF THE UTILITIES WITH OTHER UTILITIES
for the period 4/24/2023 to 4/30/2023

Beneficiary	Line Name	To Beneficiary	Meter No.	Location ID	MVAR High Day 1	MVAR Low Day 1	MVAR High Day 7	MVAR Low Day 7	Actual*CT*PT		Amount in Rs.		Effective Net Reactive Charge
									MVAR High For Week	MVAR Low For Week	MVAR High Charge	MVAR Low Charge	
ASSAM	KAHELIPARA-UMTRU II	MEGHALAYA	NE-0089-A	AS-02	98452.7	99901.3	98431.7	99899.7	-10.08	-0.768	-1,663	127	0
			NE-0016-A	ME-04	0.6	0	0.6	0	0	0	0	0	
	KAHELIPARA-UMTRU I	MEGHALAYA	NE-0088-A	AS-01	97860.9	99831.8	97833.1	99827.8	-13.344	-1.92	-2,202	317	0
			NP-8474-A	ME-03	99244	99984.8	99244	99984.8	0	0	0	0	
	S'SUJAI-UMTRU I	MEGHALAYA	NP-9921-A	AS-09	0	0	0	0	0	0	0	0	0
			NP-8473-A	ME-07	92822.5	99820.3	92809.7	99820.3	-6.144	0	-1,014	0	
	S'SUJAI-UMTRU II	MEGHALAYA	NP-9922-A	AS-50	0	0	0	0	0	0	0	0	0
			NP-8491-A	ME-05	93718	99794.7	93705.9	99794.7	-5.808	0	-958	0	
	PANCHGRAM-LUMSHONG	MEGHALAYA	NP-7595-A	AS-06	88000	1085.1	87908.2	1085.1	-44.064	0	-7,271	0	0
			NP-8384-A	ME-01	94277.8	60861.4	94277.8	60859.8	0	-0.768	0	127	
	AGIA-Mendhipathar	MEGHALAYA	NP-9455-A	AS-86	77991.7	6552.6	77802.4	6567.8	-90.864	7.296	-14,993	-1,204	-10,526
			NP-9071-A	ME-16	88462.8	22346.7	88580.5	22270.7	56.496	-36.48	9,322	6,019	
132 KV AGIA-NANGALBIBRA	MEGHALAYA	NP-9920-A	AM-58	70937.8	417	70707.9	438.3	-82.764	7.668	-13,656	-1,265	-1,723	
		NP-9945-A	ME-17	99932.3	93228.2	99940	93073.5	2.772	-55.692	457	9,189		
TOTAL													-12,248
ASSAM	D'CHERRA - D'NAGAR	TRIPURA	NP-9904-A	AS-08	20712	99643.7	20749.7	99643.7	18.096	0	2,986	0	0
			NP-6892-B	TR-06	76269	52262.5	76269	50964.6	0	-622.992	0	102,794	
TOTAL													0
MANIPUR	132KV KARONG-KOHIMA	NAGALAND	NP-9667-A	MN-03	92032.7	99128.5	92030.6	99127.5	-1.008	-0.48	-166	79	-166
			NP-9947-A	NG-02	1734.2	99722.8	1743.1	99722.8	4.272	0	705	0	
TOTAL													-166

Note: 1) Rate of Reactive Energy Charge has been considered @ 15 paise/KVAh

2) For reactive energy charge, (-) means receivable by the utility and (+) means payable by the utility.

3) In line with clause 6.6.1 of revised IEGC, beneficiary's own lines emanating from an ISGS have not been considered for computation of reactive exchange with ISTS.

4) 'NA' means meter reading not available.

B Singh
 Raju Kumar Rite / Dinesh Kumar Singh, IES (CPES)
 Assistant Engineer (Electrical) / Assistant Engineer
 S.P.S.R.T. / I.S.P.D.C.
 Deptt. Power / Ministry of Power
 Govt. of Assam